Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,498,250			870,993	63,206	2,809	24,415	2,335,331	75,760	-248	934,297
Natural Gas Plant Liquids and Liquefied Refinery Gases	527,494	-165	121,359	3,052	147,415		36,527	75,430	208,021	479,177	162,288
Pentanes Plus		-165		2,878	-27,211		4,738	24.732	595	4,915	14,721
Liquefied Petroleum Gases			121,359	174	174,626		31,789	50,698	207.426	474,262	147.567
Ethane/Ethylene			1,026	1/4	84,268		14,884	30,030	524	284,706	43,082
Propane/Propylene			103,281	_	62,422		2,831	_	186,238	139,745	63,831
Normal Butane/Butylene	33,265		18,786	174	22,349		,	18,726	19,039	22,036	35,669
			,	174			14,773			,	,
Isobutane/Isobutylene			-1,734	_	5,587		-699	31,972	1,625	27,775	4,985
Other Liquids		32,614		153,456	-495,683	7,069	4,099	-431,181	108,765	15,774	123,629
Other Hydrocarbons		32,614		6,889	37,799	35,439	318	80,889	31,536	0	6,620
Hydrogen				0.004	_	36,188		36,188	00.400	0	1 400
Oxygenates (excluding Fuel Ethanol)		20,377		2,994		-1,841	571	773	20,186	0	1,498
Renewable Fuels (including Fuel Ethanol)		12,237		3,817	37,799	1,171	-253	43,928	11,350	0	5,122
Fuel Ethanol		7,293		94	37,603	5,159	-590	39,732	11,008	0	3,756
Renewable Fuels Except Fuel Ethanol		4,944		3,723	196	-3,989	337	4,196	342	0	1,366
Other Hydrocarbons				78	-	-78	-			0	-
Unfinished Oils				134,795	4,609		4,081	73,988	45,520	15,815	43,813
Motor Gasoline Blend.Comp. (MGBC)		-		11,772	-538,091	-28,371	-304		31,709	0	73,184
Reformulated		-			-120,871	28,138	-533	-92,237	37	0	11,229
Conventional				11,772	-417,220 -	-56,509 	229 4	-493,858 37	31,672	-41	61,955 12
·											
Finished Petroleum Products		-	2,028,051	43,604	-475,239	28,803	-8,749		666,448	967,520	112,595
Finished Motor Gasoline		-	602,473	808	-70,330	23,212	-981		139,431	417,713	10,100
Reformulated		_	125,443	-	-44	-34,679	-		-	90,720	- 10 100
Conventional		-	477,030	808	-70,286	57,891	-981		139,431	326,993	10,100
Finished Aviation Gasoline			1,927	_	-3,832		-110		-	-1,795	260
Kerosene-Type Jet Fuel			232,165	_	-135,651		554		37,955	58,005	14,869
Kerosene			2,562	0.000	-182		-80		2,124	336	246
Distillate Fuel Oil			741,833	2,896	-262,169	5,592	-2,900		283,728	207,323	43,337
15 ppm sulfur and under			677,020	216	-242,918	5,592	-2,702		247,815	194,797	37,047
Greater than 15 ppm to 500 ppm sulfur			27,882	313	-3,328	_	-326		24,123	1,070	1,815
Greater than 500 ppm sulfur			36,931	2,367	-15,923		128		11,791	11,456	4,475
Residual Fuel Oil ⁷			52,363	21,518	6,388		-2,994		60,872	22,391	22,054
Less than 0.31 percent sulfur			8,222	1,212	245		-148		NA	NA	2,177
0.31 to 1.00 percent sulfur			3,679	3,797	- 0.140		752		NA	NA NA	3,235
Greater than 1.00 percent sulfur			40,462	16,509	6,143		-3,598		NA	NA 70 000	16,642
Petrochemical Feedstocks			70,647	6,672	847		76		-	78,090	2,428
Naphtha for Petro. Feed. Use			45,881	5,601	804		58			52,228	1,389
Other Oils for Petro. Feed. Use			24,766	1,071	43		18		-	25,862	1,039
Special Naphthas			8,719	3,575	-342		-42		45.000	11,994	1,049
Lubricants			34,831	7,083	-6,404		-1,223 -2		15,806	20,927	9,342
Waxes			942 140.185	247	_				133	1,058	228
Petroleum Coke			140,185	703 703	_		-351		122,561 122,561	18,678 -14,624	3,211 3,211
Marketable			33,302				-351				
Catalyst				102					2 594	33,302 16,080	4 077
Asphalt and Road Oil			22,342 101.518		-3,431 		-651		3,584	,	4,977
Still Gas			101,518 15,544		-133		 -45		254	101,518 15,202	 494
Wilderia i Cadalo IIII	I										

⁼ Not Applicable.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.